



AGENDA REPORT

PROPOSED ACTION: Resolution: Approve and Authorize the Executive Director to Submit an Attestation of the Veracity of the Port of Oakland’s Power Source Disclosure Report and the Power Content Label to the California Energy Commission for Calendar Year 2023; and Finding that the Proposed Action is Exempt Under the California Environmental Quality Act.

Submitted By: Kristi McKenney, Chief Operating Officer; Danny Wan, Executive Director

Parties Involved: California Energy Commission, Sacramento, CA

Amount: N/A

EXECUTIVE SUMMARY: Annually, the Port of Oakland (Port) is required by the California Energy Commission (CEC) to provide a Power Source Disclosure Report and a Power Content Label, both of which disclose the fuel mix of the Port’s electricity products for its retail electric sales.

BACKGROUND & ANALYSIS

The Port, as a retail supplier providing electric service, is required by the California Public Utilities Code and the California Energy Commission (CEC) to disclose the fuel mix (i.e. eligible renewables, coal, large hydroelectric, natural gas, nuclear, etc.) of its electricity products sold to its retail customers on an annual basis in the form of a Power Source Disclosure Report to the CEC and a Power Content Label (on a CEC template) to its retail customers. Following the development of the Power Source Disclosure Report and Power Content Label, pursuant to CEC guidelines, the governing body of a local publicly owned electric utility must approve the submission of an attestation of the veracity of the Power Source Disclosure Report and the Power Content Label to the CEC. Renewable energy includes energy sources such as solar, wind, geothermal, and biomass but does not include large hydropower resources.

The attached exhibits show the Port’s Power Source Disclosure Report submitted to the CEC in August 2024. Schedule 1 shows the sources of generation, fuel type, and quantity of generation purchased from a specified facility. Port Staff reconciled the specified sources of generation against an independent energy tracking system. Energy purchases whose source are not specified, such as wholesale market purchases, are accounted for as “Unspecified Power.” Schedule 2 displays the retired unbundled Renewable Energy Certificates by facility name. Schedule 3 shows the Power Content Label, which is then provided to customers and posted on the Port’s website. In 2023, 23.1% of the energy sold to its tenants and supplied for Port’s usage came from renewable energy resources

and 19.8% from large hydropower resources. Together, 42.9% of the Port's energy was renewable and/or zero-carbon.

In 2023, the Port encountered several challenges, including an insufficient supply of renewable resources compared to desired levels, renewable energy prices that were significantly higher—up to three times the typical cost—and ongoing supply chain issues. These impacted the stability and completion of renewable projects and the Port's renewable and carbon-free energy portfolio.

In 2024 and 2025, the market and the Port's portfolio continue to encounter similar challenges. Despite the challenges, Port Staff are dedicated to continuing to increase the renewable and carbon-free resources in the portfolio. In subsequent years, we have committed to purchase more renewables and will see additional long-term renewable resources the Port previously invested in finally come online to increase the renewable portfolio. Port Staff have already committed to renewable and carbon-free purchasing contracts for these years, aiming to achieve approximately 55% from renewables and an additional 20% from non-renewable carbon-free sources, for a total of 75% carbon-free energy.

OTHER FINDINGS AND PROVISIONS

ENVIRONMENTAL REVIEW

The proposed action was analyzed under the California Environmental Quality Act (CEQA) and was found to be:

Categorically exempt under the following CEQA Guidelines Section:

Choose an item.

"Common Sense" exemption under CEQA Guidelines Section 15061(b)(3).

Other/Notes:

BUDGET

Administrative (No Impact to Operating, Non-Operating, or Capital Budgets); OR

Operating

Non-Operating

Capital

Analysis: Proposed action has no impact to FY25 adopted budget

STAFFING

No Anticipated Staffing Impact.

Anticipated Change to Budgeted Headcount.

Reason:

Other Anticipated Staffing Impact (e.g., Temp Help).

Reason:

MARITIME AND AVIATION PROJECT LABOR AGREEMENT (MAPLA):

Applies? No (Not Aviation or Maritime CIP Project) – proposed action is not covered work on Port’s Capital Improvement Program in Aviation or Maritime areas above the threshold cost.

Additional Notes:

LIVING WAGE (City Charter § 728):

Applies?

No (No Covered Agreement) – proposed action is not an agreement, contract, lease, or request to provide financial assistance within the meaning of the Living Wage requirements.

Additional Notes:

SUSTAINABLE OPPORTUNITIES:

Applies? Yes.

Reason: The Port continues to purchase renewable energy when possible, demonstrating our commitment to sustainability.

GENERAL PLAN (City Charter § 727):

Conformity Determination:

No Project – conformity determination not required because proposed action does not change use of or make alterations to an existing facility, or create a new facility.

STRATEGIC PLAN. The proposed action would help the Port achieve the following goal(s) and objective(s) in the Port's Strategic Business Plan:

- Grow Net Revenues
- Modernize and Maintain Infrastructure
- Improve Customer Service
- Pursue Employee Excellence
- Strengthen Safety and Security
- Serve Our Community
- Care for Our Environment